

**WELLSBORO ELECTRIC COMPANY**

**ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF**

Issued November 2, 2007

Effective January 1, 2008

Filed in compliance with Order of  
the Pennsylvania Public Utility  
Commission entered October 3,  
2007, at Docket Nos. P-00072306  
and P-00072307

**ISSUED BY:**

Craig Eccher, President and Chief Executive Officer  
Wellsboro Electric Company  
33 Austin Street  
Wellsboro, PA 16901

**NOTICE**

**THIS SUPPLEMENT MAKES **}}** Changes **}}** IN EXISTING RULES AND  
REGULATIONS**

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## LIST OF CHANGES

Supplement No. 5 to Tariff Electric Pa. P.U.C. No. 1S ("Supplier Tariff") is filed in compliance with the Commission's Order that approved Wellsboro Electric Company's ("Wellsboro" or "Company") Default Service Plan ("Plan") for the period January 1, 2008, through May 31, 2010. Supplement No. 5 makes the following revisions to the Supplier Tariff:

- **Page 6, Definition of "Competitive Energy Supply":** Definition is modified to conform with the products that an Electric Generation Supplier ("EGS") must arrange to provide generation supply under the Plan and PJM Interconnection, LLC rules.
- **Page 7, Definition of "Default Service":** References to "Provider of Last Resort" and "PLR" are eliminated to reflect the label used in the Commission's final regulations.
- **Page 9, Definition of "Supply":** Definition is modified to conform with the products that an EGS must arrange to provide generation supply under the Plan and PJM Interconnection, LLC rules.
- **Page 15, Section 4.8 – Reliability Requirements:** Modified to confirm that an EGS must satisfy all reliability requirements of PJM.
- **Page 27, Section 5.3.3:** References to "Provider of Last Resort" and "PLR" are eliminated to reflect the label used in the Commission's final regulations. "Default Service" is capitalized.
- **Page 37, Section 11.1.1:** References to "Provider of Last Resort" and "PLR" are eliminated to reflect the label used in the Commission's final regulations. "Default Service" is capitalized.

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**DEFINITION OF TERMS  
AND EXPLANATION OF ABBREVIATIONS**

Active Load Management – The process for arranging to have firm load become interruptible in accordance with criteria established by the applicable ISO/PJM.

Chapter 56 – The PUC regulations at 52 Pa. Code §§ 56.01, et seq., that establish rules for payment of utility bills, requests for service, payment of deposits, billing, termination of service and complaint handling

Charge – Any fee or Charge that is billable by the Company to EGS under this Tariff.

Company – Wellsboro Electric Company.

Competition Act – "The Electricity Generation Customer Choice and Competition Act" P.L. 802, No. 138, effective January 1, 1997, codified at 66 Pa. C.S. § 2801, et seq.

Competitive Energy Supply – Unbundled energy, or capacity, transmission, ancillary services, congestion and losses (marginal, transmission and other applicable losses) provided by an EGS. (C)  
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Coordination Activities – All activities related to the provision of Coordination Services.

Coordination Obligations – All obligations identified in Section 4 of this Tariff, relating to the provision of Coordination Services.

Coordination Services – Those services that permit the type of interface and coordination necessary for the delivery of Competitive Energy Supply to serve Customers located within the Company territory, including the exchange of customer information and reconciliation of service.

Coordination Services Charges – Charges billed by the Company for Coordination Services performed hereunder.

Coordinated Supplier – An Electric Generation Supplier that has appointed a Scheduling Coordinator as its designated agent for the purpose of submitting energy schedules to the ISO/PJM.

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**DEFINITION OF TERMS AND  
EXPLANATION OF ABBREVIATIONS (CONT'D)**

Customer – Any person, partnership, association or corporation receiving Competitive Energy Supply from EGS in accordance with the Competition Act that has given notice of intent to receive generation service from another source or that is otherwise in the process of changing generation suppliers.

Delivery Points – The points of contractual interface between the Company and its power supplier, as applicable, when capacity and energy are delivered.

Direct Access – The right of electric generation suppliers and end-use customers to utilize and interconnect with the electric distribution system on a non-discriminatory basis at rates, terms and conditions of service comparable to the Company's own use of the system to transport electricity from any generator of electricity to any end-use customer.

Default Service – The Company's obligation to provide electricity to customers who are ineligible for direct access, who do not choose an EGS, who choose an EGS and subsequently return to service from the Company or who contract with an EGS for service but whose EGS fails to deliver. The Company may petition the Commission to designate an alternative Default Service Provider under Section 2807(e)(3) of the Competition Act. Default Service EDC or its designated agent's generation service.

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Electric Distribution Company or "EDC" – The public utility providing facilities for the distribution of electricity to retail customers. At times, this term is used to refer to the role of the Company as a deliverer of Competitive Energy Supply in a Direct Access environment as contemplated in the Competition Act.

Electric Generation Supplier or "EGS" – A person or corporation, including municipal corporations that choose to provide service outside their municipal limits except to the extent provided prior to the effective date of the Competition Act, brokers and marketers, aggregators or any other entities, that sells to end-use customers electricity or related services utilizing the jurisdictional transmission or distribution facilities of an electric distribution company or that purchases, brokers, arranges or markets electricity or related services for sale to end-use customers utilizing the jurisdictional transmission and distribution facilities of an electric distribution company. The term excludes building or facility owner/operators that manage the internal distribution system serving such building or facility and that supply electric power and other related power services to occupants of the building or facility. The term excludes electric.

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**DEFINITION OF TERMS AND  
EXPLANATION OF ABBREVIATIONS (cont'd)**

Megawatt or MW – One thousand kilowatts.

Meter Read Date – The date on which the Company schedules a meter to be read for purposes of producing a customer bill in accordance with the regularly scheduled billing cycles of the Company.

Month – A month under this Tariff means one-twelfth (1/12) of a year, or the period of approximately 30 days between two regular consecutive readings of the Company's meter or meters installed on the Customer's premises.

Net Incremental Cost – An analysis of the difference between the costs associated with existing standard meters and those with the advanced capabilities of the particular advanced meter or meter-related device at issue. The analysis should take into account the acquisition cost of the meter or meter-related device, including economies of scale, as well as costs associated with its installation, reading, and maintenance.

Network Integration Transmission Service Reservation – A reservation under the ISO/PJM Tariff of Network Integration Transmission Service, or equivalent thereof, which allows a transmission customer to integrate and economically dispatch generation resources located at one or more points in the ISO/PJM to serve its network load therein.

PUC or Commission – The Pennsylvania Public Utility Commission.

Scheduling Coordinator – An entity that performs one or more of EGS's Coordination Obligations, including the submission of energy schedules to the Company and that is either (1) a member of the ISO/PJM; or (2) is the coordinator for scheduling purposes, of one or more Electric Generation Suppliers that are members of the ISO/PJM.

Scheduler System – The applicable ISO/PJM software system through which energy load schedules may be submitted.

Service – Unless otherwise specified herein, for any matter requiring service of a particular document or item, service shall be calculated in accordance with 52 Pa. Code.

Supply – Capacity, energy, ancillary services, transmission, congestion, and losses (transmission, marginal and other applicable losses).

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## **RULES AND REGULATIONS (CONT'D)**

### **4. COORDINATION OBLIGATIONS**

- 4.1 Provision of Coordination Services. The Company shall provide all Coordination Services, as provided herein, necessary for the delivery of EGS's energy and/or capacity to serve retail access load located within the Company's service territory.
- 4.2 Timeliness and Due Diligence. EGS shall exercise due diligence in meeting its obligations and deadlines under this Tariff so as to facilitate Direct Assess.
- 4.3 Duty of Cooperation. The Company and EGS will cooperate in order to ensure delivery of Competitive Energy Supply to Customers as provided for by this Tariff and the Competition Act.
- 4.4 License. An EGS must have and maintain in good standing a license or certification from the PUC as an authorized EGS.
- 4.5 Energy Procurement. EGS must make all necessary arrangements for obtaining Competitive Energy Supply in a quantity sufficient to serve its Customers.
- 4.6 ISO/PJM Services and Obligations. EGS is responsible for procuring those services provided by the ISO/PJM, including but not limited to transmission and ancillary services, that are necessary for the delivery of Competitive Energy Supply to its Customers. In addition, EGS must satisfy all obligations that are imposed on LSEs in the ISO/PJM.
- 4.7 Energy Scheduling. EGS must make all necessary arrangements for scheduling the delivery of energy through the ISO/PJM. The Company shall assist in that process as set forth in Section 7.
- 4.8 Reliability Requirements. EGS shall satisfy those reliability requirements issued by the PUC, the ISO/PJM, or any other governing reliability council with authority over EGS, that apply to Electric Generation Suppliers. (C)

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**RULES AND REGULATIONS (CONT'D)****5. DIRECT ACCESS PROCEDURES (CONT'D)****5.3 Switching Suppliers. (cont'd)**

If, during the ten (10) day waiting period, the Customer elects to rescind its new EGS selection, the Company will notify the rejected EGS of the rescission electronically via an electronic format designated by the Company. If the customer rescinds prior to the ten (10) day recession period, the customer will be returned to the previous supplier in the request queue, the current supplier or the provider of last resort. In the event the Customer rescinds its EGS selection after the ten (10) day waiting period, the Customer will be required to remain with the selected EGS for a minimum of one billing cycle.

- (d) Once the preceding process is complete, the Company will notify the Customer's prior EGS, via an electronic format designated by the Company, of the discontinuance of service to the Customer from that prior EGS.

- 5.3.3 If a Customer contacts the Company to request a change of EGS back to the Company's tariffed Energy and Capacity Charges for Default Service, the Company will process the request as follows. The Company will send the Customer a confirmation letter, notifying the Customer of the right to rescind. If the Customer does not contact the Company within ten (10) days of the date on the confirmation letter, then the Company will process the request. The request will be effective as of the next scheduled Meter Read Date and the Company as the Default Service Provider will become the supplier of record for delivery provided that: (1) the Company has received at least sixteen (16) days notice from the Customer prior to the Meter Read Date; (2) the ten (10) day waiting period has expired; and (3) the Customer has not contacted the Company to rescind or dispute the switch back to the Company to Default Service. Once the preceding process is complete, the Company will notify the Customer's prior EGS, via an electronic format designated by the Company, of the discontinuance of service to the Customer from that prior EGS. (C)

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**RULES AND REGULATIONS (CONT'D)****11. PAYMENT AND BILLING**

11.1 Customer Billing By the Company. All EGS Charges to Customers, if billed by the Company shall be billed in accordance with the Company's billing procedures and the following provisions:

11.1.1 The Company Billing for EGS. The Company will only bill price plans offered by EGS which are based on fixed and variable Charges similar to those the Company employs for billing distribution service and Default Service. Nothing in this Section shall require the Company to manually bill more Customers within a rate class than it bills manually for its distribution service Customers. Within this context, if the Company's billing system has the capability to bill the price plans offered by EGS, EGS may request the Company to do all or some of the billing for EGS's Customers based on the Customers' preferences. In addition, the Company will include on its bill EGS late fees and payment arrangements. (C)

11.1.2 Billing Files. Where EGS has requested the Company to act as EGS's billing agent, the Company shall electronically transmit files of billing detail to EGS. Such files shall include the Company Customer account number, rate codes, usage information, demand and energy Charges sales tax, and other EGS Charges. Billing files transmitted as part of the monthly summary of billing detail shall have control totals to assure all data was received by EGS. Control totals include the number of records on the file and significant totals (e.g. total kWh billed, total amount billed, total tax). (C)

11.1.3 Sales Tax Exemption. EGS must provide its Customers' applicable sales tax exemption percentage to the Company. The Company will use the sales tax exemption percentage provided by EGS for billing EGS's Charges. EGS is responsible for holding appropriate exemption certificates and is liable for the remittance of sales tax on EGS's Charges.

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