

WELLSBORO ELECTRIC COMPANY

General Tariff of
Rates, Rules and Regulations Governing
the Provision of Electric Service
in
The Borough of Wellsboro
and the Townships of Charleston,
Delmar and Middlebury, Tioga County, Commonwealth of Pennsylvania

Issued November 2, 2007

Effective January 1, 2008

Filed in compliance with the
Pennsylvania Public Utility
Commission's Order entered on
October 3, 2007, at Docket Nos. P-
00072306 and P-00072307.

Issued by: Craig Eccher, President and Chief Executive Officer
Wellsboro Electric Company
33 Austin Street
Wellsboro, PA 16901

NOTICE

**THIS TARIFF MAKES $\{\{\text{Changes and Increases}\}\}$ IN EXISTING RULES,
REGULATIONS AND RATES
See Page 2**

LIST OF CHANGES

Supplement No. 35 is filed in compliance with the Pennsylvania Public Utility Commission's ("PUC" or "Commission") Order entered on October 3, 2007, at Docket Nos. P-00072306 and P-00072307 approving Wellsboro Electric Company's ("Wellsboro" or "Company") Default Service Plan for the period January 1, 2008, through May 31, 2010. Supplement No. 35 implements an increase to Wellsboro's Generation Supply Service Rate ("GSSR") from 5.6559 cents per kWh to 8.5521 cents per kWh as of January 1, 2008, and makes other changes to tariff terms and conditions necessary under the approved Plan. Specifically, Supplement No. 35 makes the following changes:

- **Page 5, Definition of "Annual Bill":** Reference to "PLR" is changed to "Default Service" to reflect the label used in the Commission's final default service regulations.
- **Page 5, Definition of "Default Service":** Added to reflect the label used in the Commission's final default service regulations.
- **Page 6, Definition of "Generation Charge":** Clarifies that the elements of the Generation Charge are set forth in Rider C of the Tariff.
- **Page 7, Definition of "Provider of Last Resort Service":** Changed to "Default Service" and moved to Page 5.
- **Pages 11 and 12, Rule 6 – Deposits:** Reference to "PLR" is changed to "Default Service" to reflect the label used in the Commission's final default service regulations.
- **Page 19, Rule 15 – Billing and Payment:** Reference to "PLR" is changed to "Default Service" to reflect the label used in the Commission's final default service regulations. References to "Energy" and "Energy Charges" are also modified to "Default Service."
- **Page 34, Rule 30 – Electric Generation Supplier Switching:** Reference to "PLR" is changed to "Default Service" to reflect the label used in the Commission's final default service regulations.
- **Page 35 – Service Schedule No. 1 and Page 37 – Service Schedule No. 2:** Reference to "PLR" is changed to "Default Service" to reflect the label used in the Commission's final default service regulations. The GSSR is increased.
- **Page 38 – Service Schedule No. 3, Page 39A – Service Schedule No. 3, Page 40 – Service Schedule No. 4, Page 41 – Service Schedule No. 4, Page 42 – Service Schedule No. 5, Page 43 – Service Schedule No. 6, and Page 44 – Service Schedule No. 7:** Reference to "PLR" is changed to "Default Service" to reflect the label used in the Commission's final default service regulations. The GSSR is increased. Rules requiring customers to remain on Default Service for one year if they purchase supply from an EGS and then return to Default Service are removed.
- **Page 45 – Service Schedule No. 8:** The rate is increased to reflect the new GSSR rate.
- **Pages 49-50 – Rider C:** Replaced with pro forma rider that was approved by the Commission's October 3, 2007 Order.

TABLE OF CONTENTS

	<u>PAGE</u>	
Title Page	Supplement No. 35	(C)
List of Changes	2 Thirtieth Revised	(C)
Table of Contents	3 Thirtieth Revised	(C)
.....	4 Thirtieth Revised	(C)
Definitions	5 Second Revised	(C)
.....	6 Second Revised	(C)
.....	7 Second Revised	(C)
.....	8 Original	
Rules and Regulations		
1. Filing and inspection	9 Original	
2. Supply of service	9 Original	
3. Responsibility	10 First Revised	
4. Contract and service charge	10 First Revised	
5. Selection of schedules	11 Second Revised	(C)
6. Deposits	11 Second Revised	(C)
7. Requirements for service	12 Second Revised	(C)
.....	13 Original	
8. Access	14 Original	
9. Service limitations	14 Original	
10. Company's Service equipment	15 Second Revised	
11. Consumer's installation	16 Original	
12. Equipment tampering	17 Original	
13. Meter testing	17 Original	
14. Continuity of service	17,18 Original	
15. Billing and bills payable	19 First Revised	
16. Returned check charge	19 First Revised	
17. Termination of service for non-payment	20 First Revised	
18. Temporary discontinuance of service	21 Third Revised	
19. Metering Adjustment	21 Third Revised	
20. Line extension	21 Third Revised	
.....	22 Original	
.....	23 Second Revised	
21. Increased capacity or extension of facilities	24 Original	
22. Pole removal or relocation charges	25 Original	
23. Underground electric service in new residential developments	26,27,28,29 Original	
24. Underground electric service to individual residential customers	30 Original	

(C) Indicates Change

TABLE OF CONTENTS (Continued)

	<u>PAGE</u>	
Rules and Regulations (continued)		
25. Taxes on contributions in aid of construction & customer advances.....	31	Original
26. Emergency energy conservation.....	31	Original
27. Emergency load control.....	32	Original
28. Advanced metering or meter related devices.....	33	Third Revised
29. [Reserved].....	33	Third Revised
30. Electric generation supplier switching.....	33	Third Revised
31. Load data exchange.....	34	First Revised (C)
SERVICE SCHEDULES		
No. 1 Residential.....	35	Seventeenth Revised (C)
.....	36	Original
No. 2 Residential-all electric.....	37	Fifteenth Revised (C)
.....	37A	Second Revised
No. 3 General-Non-residential.....	38	Fifteenth Revised (C)
.....	39	Ninth Revised
.....	39A	Eighth Revised (C)
No. 4 General-commercial.....	40	Fifteenth Revised (C)
.....	41	Fifteenth Revised (C)
No. 5 General-industrial.....	42	Fifteenth Revised (C)
.....	42A	Second Revised
No. 6 Municipal street lighting.....	43	Fifteenth Revised (C)
No. 7 Private outdoor lighting.....	44	Fifteenth Revised (C)
.....	44A	Original
No. 8 Exchange of service.....	45	Fourth Revised (C)
RIDERS		
A. State tax adjustment surcharge.....	46	Tenth Revised
B. Qualified advanced meters and meter-related devices.....	47,48	First Revised
C. Generation Supply Service Rate.....	49,50	First Revised (C)
D. Net-metering.....	51,52,53	First Revised
.....	54	Original

(C) Indicates Change

DEFINITIONS

These definitions apply to the rates, rules and regulations contained in this tariff:

ANNUAL BILL: Sum of bills of regulated, competitive and Default Service charges rendered over a twelve-month period. The Annual Bill shall be calculated on the basis of the annual bill to the dwelling at which service is being requested over the prior twelve-month period, or, if unavailable, a similar dwelling in close proximity. (C)

APPLICANT: A natural person not currently receiving service who applies for residential service provided by the Company or any adult occupant whose name appears on the mortgage, deed or lease of the property for which residential service is requested.

AUXILIARY SERVICE: The service supplied to connected loads, the wiring for which is entirely separate and apart from the wiring for connected loads supplied from Customers private generating equipment or other sources.

BILLING MONTH: 1/12 of a year, or the period of approximately thirty days between two regular consecutive readings of Company's meter or meters installed on Customer's premises, but no less than 26 days and not more than 35 days.

COMPANY: Wellsboro Electric Company

CONNECTED LOAD: The sum of the KW input ratings as specified in the rate schedules, of all devices located on customer's premises which are connected to Company's service, or which can be connected simultaneously by the insertion of fuses or by the closing of a switch. The manufacturer's nameplate rating may be used to determine the input rating of a particular device. In the absence of such manufacturer's rating, or whenever a test by Company shall indicate improper rating of a device, the rating will be determined on the basis of the kilovolt-amperes required for its operation.

CUSTOMER'S INSTALLATION: All wires, cut-outs, switches, appliances and apparatus of every kind and nature used in connection with or forming a part of an installation for utilizing electric energy for any purpose, located on the Customer's side of point of delivery and including the service leads, whether such installation is owned outright by Customer or used by Customer under lease or otherwise.

CONTRACT DEMAND: The capacity required for operation of customer's equipment, as stated in the application for service.

CUSTOMER: Rate payer or occupant who is a person, partnership, association, corporation, or other entity in whose name a service account is listed, and who is primarily responsible for payment of bills. For residential accounts, Customer includes a natural person in whose name the account is listed and who is primarily responsible for payment of bills rendered for the service and any adult occupant whose name appears on the mortgage, deed or lease of the property.

DEFAULT SERVICE: The provision of energy, capacity and transmission service as the default service provider to customers that: (1) are not eligible to obtain service from an EGS, (2) choose not to obtain service from an EGS, (3) return to default service after having obtained service from an EGS or (4) who contract with an EGS and that EGS fails to deliver such energy. (C) | (C)

DEMAND: The rate of use of energy during a specified time interval, expressed in kilowatts.

DISTRIBUTION CHARGE: Basic service charge for delivering electricity over a distribution system to the home or business from the transmission system.

(C) Indicates Change

DEFINITIONS (continued)

ELECTRIC DISTRIBUTION COMPANY (EDC): An entity owning and providing facilities for the distribution of electricity to retail customers, except building or facility owners or operators that manage the internal distribution system serving such building or facility and that supply electric power and other related electric power services to occupants of the building or facility. In this tariff, EDC refers to Wellsboro Electric Company.

ELECTRIC GENERATION SUPPLIERS (EGS): A person or corporation, including municipal corporation, which provides service outside its municipal limits except to the extent provided prior to the Competition Act. This includes brokers and marketers, aggregators or any other entities that sell to end-use customers electricity or related services utilizing the jurisdictional transmission or distribution facilities of an electric distribution company. The term excludes building or facility owner/operators that manage the internal distribution system for the building or facility and that supply electric power and other related power services to occupants of the building or facility. The term also excludes electric cooperative corporations except as provided in 15 Pa.C.S. § 74 (relating to generation choice for customers of electric cooperatives).

GENERATION CHARGE: Basic service charge for generation supply to retail customers. The elements of the Generation Charge are set forth in Rider C. (C)
(C)

HOLIDAYS: New Year's Day, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day and Christmas Day.

HP, HORSEPOWER: Shall be computed as the equivalent of 750 watts.

KVA: Unit of measurement of electrical load; 1,000 volt-amperes.

KVAR, KILOVAR: Unit of measurement of reactive demand; 1,000 volt-amperes reactive.

KW, KILOWATT: Unit of measurement of active demand: 1,000 watts.

kWh, KILOWATT-HOUR: Unit of measurement of quantity of energy; an amount equivalent to the use of 1,000 watts for one hour.

LINE EXTENSION: The extension of the Company's distribution system from the nearest suitable and available distribution line to the service line which will provide service to the Customer.

NON-PROFIT SENIOR CITIZEN CENTER: A separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided. The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) as non-profit and recognized by the Department of Aging as an operator of a senior citizen center.

NON-PROFIT AMBULANCE SERVICE: Any nonprofit chartered corporation, association, or organization located in the Commonwealth of Pennsylvania that (i) is regularly engaged in the service of providing emergency medical care and transportation of patients, (ii) possesses all necessary legal authority in Pennsylvania to perform emergency medical care and transportation of patients and (iii) provides such services from a building or other structure located in the Company's service territory that constitutes a separately metered location for electric delivery purposes. The use of the electric service by the Non-Profit Ambulance Service shall be used primarily to support its service. In its sole discretion, the Company may request and the Customer shall provide all documentary and other evidence of its compliance with this provision.

(C) Indicates Change

DEFINITIONS (continued)

NON-PROFIT RESCUE SQUAD: Any nonprofit chartered corporation, association, or organization located in the Commonwealth of Pennsylvania that (i) is regularly engaged in providing rescue services, (ii) possesses all necessary legal authority in Pennsylvania to perform rescue services and (iii) provides such services from a building or other structure located in the Company's service territory that constitutes a separately metered location for electric delivery purposes. The use of the electric service by the Non-Profit Rescue Squad shall be used primarily to support its service. In its sole discretion, the Company may request and the Customer shall provide all documentary and other evidence of its compliance with this provision.

NONSPECULATIVE LINE EXTENSION: A line extension which does not impose an unreasonable investment risk upon the Company, taking into account factors including customer location, rate classification, projected revenues, permanency of use and prospect of use by future customers.

PERMANENT RESIDENTIAL CUSTOMER: A customer occupying a site erected dwelling or mobile home on a permanent foundation suitable for year-round occupancy for normal living purposes and including: (1) Electrical wiring conforming with the National Electrical Code and the Company's service installation policies; (2) A permanently installed heating system; and (3) Permanently installed plumbing and sewage systems.

POINT OF DELIVERY: The point at which the service connection of Company terminates and Customer's wiring and installation begins.

POWER FACTOR: In a single-phase circuit, it is the ratio of the watts to the volt-amperes; and in a polyphase circuit, it is the ratio of the total watts to the vector sum of the volt-amperes in the several phases. Where the rate schedule provides for power factor correction, the power factor unless otherwise specified shall be computed from the registration of the watt-hour meter and a reactive component watt-hour meter ratcheted to prevent reverse rotation. The power factor for correction shall be taken as the next highest whole per cent, unless otherwise provided in the rate schedule.

PRIMARY: That portion of the Company's distribution system with a working voltage greater than 600 volts (See Secondary).

SEASONAL SERVICE: Service of a permanent nature which is connected for the entire year and where electricity is utilized by the customer on a seasonal basis or only during a portion of the year.

SECONDARY: That portion of the Company's distribution system with a working voltage of 600 volts or less (See Primary).

SERVICE: The furnishing of service or the delivery of energy referred to in this Tariff and in contracts with Customers shall be construed to mean readiness and ability on the part of Company to maintain at the point of delivery the approximately agreed frequency and voltage sufficient to supply the maximum demand that at the time Company is obligated to supply.

(C) Indicates Change

(C)
|
(C)

RULES AND REGULATIONS (continued)**5. SELECTION OF SCHEDULES**

When more than one rate schedule is applicable to a service, the Company applies the rate schedule which is most advantageous to Customer, based on Customer's advice to Company regarding customer's anticipated service conditions. Where a dwelling unit and a commercial enterprise with more than 2,000 watts connected load are serviced through the same meter, the appropriate commercial rate shall apply.

6. DEPOSITS

Company reserves the right to require a cash deposit from an Applicant or Customer as security for payment of bills before rendition of service in the following situations: (1) when Customer's creditworthiness has not been established; (2) when the Applicant previously received service and service was terminated for any of the following reasons—nonpayment of an undisputed delinquent account, failure to complete payment of a deposit or establish credit, failure to permit the Company to access meters under Rule 8, unauthorized use of the utility service delivered on or about the dwelling, failure to comply with the material terms of a settlement or payment agreement, fraud or material misrepresentation of identity for the purposes of obtaining service, equipment tampering under Rule 12, or violating other rules of this tariff so as to endanger the safety of a person or the integrity of the distribution system; and (3) failing to comply with a material term or condition of a settlement or payment arrangement. The deposit shall be in an amount equal to one-sixth of the Applicant's or Customer's estimated Annual Bill. In case service is to be taken for a period of less than thirty days, the deposit shall be in an amount equal to the estimated bill for regulated and/or Default Service for such temporary period. When a residential Customer or a residence is involved, the Company will comply with the provisions of 52 Pa. Code Chapter 56, "Standards and Billing Practices for Residential Utility Service," and 66 Pa. C.S. Chapter 14, "Responsible Utility Customer Protection," and other applicable Pennsylvania Public Utility Commission Orders. (C)

Deposits shall be returned to residential customers after the earlier of 24 months or when undisputed bills have been paid over a period of 12 consecutive months without service having been terminated and without having paid bills after the due date, so long as the Customer is not currently delinquent or when other guarantees satisfactory to the Company are offered. Deposits of other classes of customers are subject to return, prior to discontinuance of service, solely at the option of the Company.

(C) Indicates Change

RULES AND REGULATIONS (continued)

6. DEPOSITS (continued)

The payment of any undisputed bill, within the meaning of the Public Utility Law, shall be payment of the bill for regulated and/or Default Service within thirty days following presentation of the bill, or the payment of any contested bill, payment of which is withheld beyond the period herein mentioned and the dispute is terminated substantially in favor of the customer and payment made by the Customer within ten days thereafter. (C)

The Company will allow simple interest on cash deposits. For residential Customers, the interest calculation will comply with the provisions of 52 Pa. Code Chapter 56, "Standards and Billing Practices for Residential Utility Service," and 66 Pa. C.S. Chapter 14, "Responsible Utility Customer Protection," and other applicable Pennsylvania Public Utility Commission Orders.

Deposits shall cease to bear interest upon discontinuance of service (or, if earlier, when the Company closes the account).

Upon discontinuance of service and payment in full of all service charges and guarantees, Company will refund deposit, or will deduct such unpaid accounts from the deposit and refund the difference, if any. Deposit shall cease to bear interest upon discontinuance of service.

7. REQUIREMENTS FOR SERVICE

Customers should directly, or through an electrical contractor, communicate with Company preferably in writing for the purpose of giving exact location of premises and details of all current-consuming devices which are to be installed. Company will thereupon designate point of delivery at which its service line will terminate. At or near that location customer must provide, without expense to Company, a suitable place for the installation of metering and all necessary transforming equipment and supplementary apparatus incident to fulfillment of contract.

The wiring on the premises for connection to service line shall be brought outside the building wall at a location designated by the Company and in such a manner that it will be easily accessible for attachment.

(C) Indicates Change

RULES AND REGULATIONS (continued)**15. BILLING AND BILLS PAYABLE**

Meters will be read and bills for service will be rendered monthly except as otherwise provided. Bills are payable at the office of the Company during the regular hours of business. The due date for residential customers will be 20 days from the postmarked date of billing. The due date for all other customers will be 15 days from the postmarked date of billing. If paid on or before the due date, the net amount shall apply, otherwise the net amount plus a late payment charge will be due and payable. An account is considered delinquent when the charges have not been paid in full by the due date. The Company shall pursue monthly collections of outstanding balances of residential delinquent accounts. Any residential customer with both metered residential service and private outdoor lighting service may request to receive combined billing for the two services. When payments are mailed, the United States Post Office cancellation mark will be considered as the date of receipt. Failure to receive a bill will not be a waiver of any of these Rules and Regulations.

If a meter fails to register correctly the amount of electricity consumed in any period, the amount of the bill will be estimated, such estimate to be based either upon the results of a meter test or upon the consumption for preceding or subsequent billing periods, or both these methods.

Under Restructuring a customer may select one of two billing options: (1) Consolidated Electric Distribution Company Billing, and (2) Separate Electric Distribution Company/Electric Generation Supplier Billing. If the Customer does not make a selection, the customer will receive Consolidated EDC Billing.

When the Company is providing Consolidated EDC Billing, Default Service or Separate EDC Billing, and the Customer remits a partial payment to the Company, the payment will be applied as follows:

1. Deposits.
2. Balance due or the installment amount for a payment agreement for Fixed and Variable Distribution Service Charges.
3. Current Fixed and Variable Distribution Service Charges.
4. Balance due for prior charges for Default Service, if Wellsboro is providing Default Service. (C)
5. Current charges for Default Service. (C)
6. Non-basic service charges.

16. RETURNED CHECK CHARGE

If a check received in payment of a Customer's account is returned to the Company unpaid by the Customer's bank and cannot be re-deposited by the Company for payment, a charge equal to the sum of all associated bank charges, if any, and a minimum of \$20.00 will be added to the Customer's account.

(C) Indicates Change

RULES AND REGULATIONS (continued)**30. ELECTRIC GENERATION SUPPLIER SWITCHING (continued)**

- (1) When a Customer or authorized party has provided the EGS with oral confirmation or written authorization to change EGS's, consistent with our electric data transfer and exchange standards the EDC must make the change at the beginning of the first feasible billing period following the ten day waiting period.
- (2) If and when a Customer's EGS discontinues its supply in the event of bankruptcy, loss of license, or similar occurrence, or if a Customer is dropped by its EGS for non-payment or other reason then the Customer may select a new EGS. The Customer will receive its energy supply from Default Service until the switch becomes effective. (C)
- (3) Nothing in this Rule 30 shall be interpreted to preclude EGS's from entering into agreements for supply with a term of service of one month. EGS's may enter into agreements for longer than one month. If a customer's service is switched to another EGS or to Default Service in accordance with this Rule, however, then the Company will make the switch regardless of any claims by the previous EGS that the Customer's agreement with the previous EGS precludes the switch. Nothing in this Rule, however, is intended to limit the previous EGS's contractual rights. (C)

31. LOAD DATA EXCHANGE

The Company will provide to a Customer or the Customer's designated EGS, all available usage data once each calendar year for no fee. The exchange of data among the Company, EGSs, and Customers shall be in accordance with Company Rules and the Final Consensus Plan for Electronic Data Exchange Standards for Electric Deregulation in the Commonwealth of Pennsylvania, as approved by the Commission. The EGS will execute a Supplier Agreement provided by the Company for this purpose, consistent with the Company's EGS coordination standard operating procedures.

(C) Indicates Change

SERVICE SCHEDULE NO. 1

RESIDENTIAL SERVICE (RS)

Application of Schedule

Service under Rate RS is available to: (1) An individual dwelling unit, either a house, a mobile home or an individually metered apartment, where there is no more than 2,000 watts connected load associated with any commercial enterprise served as part of the dwelling unit; (2) A residential farm where the metered service includes service to an occupied dwelling unit; and (3) A camp or cottage served in the name of an individual and intended for part-time occupancy as a dwelling by a family or an individual.

Specifically excluded is service to: (1) Any facility not including an occupied dwelling unit, such as a separately metered garage, barn, water pump, etc., and (2) Any facility served in the name of, or for the use of, a corporation, partnership, association, society, club, etc., not being used as a single dwelling unit.

Motors whose individual rating is in excess of 5 H.P. will not be served under this rate.

Character of Service

Continuous alternating current, approximately 60 cycles; 120 or 120/240 volts, single phase.

Net Monthly Rate

Fixed Distribution Service Charge:	\$7.20
Variable Distribution Service Charge:	
First 500 kWh	2.3579 cents per kWh
Over 500 kWh	1.7548 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.5521 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (C) (I)

Net Monthly Minimum Charge

\$7.20 per month unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(C) Indicates Change

(I) Indicates Increase

SERVICE SCHEDULE NO. 2

RESIDENTIAL SERVICE - ALL ELECTRIC (RSAE)

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of customers at present locations who were receiving service hereunder on May 31, 1980.

Application of Schedule

Available to residential customers using the company's standard single phase service at secondary voltage through one meter for general lighting, appliance operation, and as the sole primary method of space heating and water heating.

Character of Service

Continuous alternating current, approximately 60 cycles: 120 or 120/240 volts, single phase.

Net Monthly Rate

Fixed Distribution Service Charge	\$7.20
Variable Distribution Service Charge	

All kWh	1.4651 cents per kWh
---------	----------------------

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.5521 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (C) (I)

(C) Indicates Change

(I) Indicates Increase

SERVICE SCHEDULE NO. 3

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Application of Schedule

Applies to the supply from available facilities of single or three phase general light, heat or power service at secondary voltage for usages that do not qualify under Rate RS and only when all such service is supplied through one meter and the demand is 7 kilowatts or less.

Character of Service

Continuous, alternating current, approximately 60 cycles; 120 or 120/240 volts.

Net Monthly Rate

Fixed Distribution Service Charge \$6.85
Variable Distribution Service Charge

First 500 kWh 4.3851 cents per kWh
Over 500 kWh 3.7983 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.5521 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion.

(C)
(I)

(C)
|
(C)

(C) Indicates Change (I) Indicates Increase

SERVICE SCHEDULE NO. 3 (continued)

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

SPACE HEATING SERVICE (continued)

Net Monthly Rate

Fixed Distribution Service Charge \$6.85
Variable Distribution Service Charge

All kWh 2.0841 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.5521 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion.

(C)

(I)

(C)

(C)

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Net Monthly Minimum Charge

\$6.85 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(C) Indicates Change

(I) Indicates Increase

SERVICE SCHEDULE NO. 4

GENERAL SERVICE - 7 Kilowatts Minimum

- (CS) -- Commercial Service
- (CSH) - Commercial Service - Space Heaters

Application of Schedule

Applies to the supply from available facilities of single or three phase general light, heat or power service for a demand of not less than 7 kilowatts, at secondary voltage, only when all such service is supplied through one meter.

Net Monthly Rate

Variable Distribution Service Charge

All Billing KW	\$3.92 per KW
All kWh	1.7041 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.5521 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion.

(C)

(I)

(C)

|

(C)

Net Monthly Minimum Charge

\$3.92 per Kilowatt of the Billing KW, but not less than \$27.44.

Determination of Billing KW

The Billing KW shall be the average kilowatts supplied during the 15 minute period of maximum use during the current month but not less than 80% of the highest during any of the preceding 11 months, no less than 7 kilowatts. For billing purposes the billing KW shall be taken to the nearest kilowatt.

The Billing KW may be determined by measurement by means of a demand meter installed by the Company whenever it deems it necessary.

(C) Indicates Change

(I) Indicates Increase

SERVICE SCHEDULE NO. 4 (continued)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Contract Period

Not less than one year.

SPACE HEATING SERVICE

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of Customers at present locations who were receiving service hereunder on May 31, 1980.

Upon request, space heating service may be supplied through a separate metered circuit for customers utilizing electricity as the primary method of space heating. Air conditioning and cooking equipment may also be connected to the heating circuit.

Net Monthly Rate

Fixed Distribution Service Charge \$7.11
Variable Distribution Service Charge

All kWh 1.7041 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.5521 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion.

(C)
(I)

(C)
|
(C)

Net Monthly Minimum Charge

\$7.11 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(C) Indicates Change (I) Indicates Increase

SERVICE SCHEDULE NO. 5

**GENERAL SERVICE - 2300 Volts or Higher - 50 Kilowatt Minimum
- (IS) – Industrial Services**

Application of Schedule

Applies to the supply from available facilities of three phase general light and power service at primary voltage, for not less than 50 kilowatts at primary voltage when Customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

Variable Distribution Service Charge

First 100 KW	\$6.97 per KW
Over 100 KW	\$4.59 per KW
First 130 kWh	1.0851 cents per kWh
Over 130 kWh	0.0610 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.5521 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion.

(C)
(I)

(C)
|
(C)

(C) Indicates Change

(I) Indicates Increase

**SERVICE SCHEDULE NO. 6
MUNICIPAL STREET LIGHTING**

Application of Schedule

Applicable to Municipal Street Lighting.

Rate per lamp for a period of one year.

7,000 Lumens Lamp (mercury)	\$ 60.24 per year
20,000 Lumens Lamp (mercury)	\$ 106.44 per year
9,500 Lumens Lamp (Sodium)	\$ 73.56 per year
16,000 Lumens Lamp (Sodium)	\$ 74.88 per year

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.5521 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion.

(C)

(I)

(C)

(C)

Term of Contract:

Not less than two (2) years.

Terms of Payment

Payment of 1/12 the annual rate shall be made on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Special Provisions

All the lights shall be kept burning from one-half hour after sunset to one-half hour before sunrise, Eastern Standard Time, during every night in the year.

All lamps to be replaced when necessary by the Wellsboro Electric Company.

Replacement Clause

When the Company is requested to convert presently installed Mercury Vapor lights to High Pressure Sodium Vapor Lights, and if the present installation is less than twenty years old, the Customer is required to pay the removal cost plus the remaining value of the present installation. If the Customer requests High Pressure Sodium service within 12 months after terminating an existing installation, the above condition of service will apply.

(C) Indicates Change

(I) Indicates Increase

**SERVICE SCHEDULE NO. 7
PRIVATE OUTDOOR LIGHTING SERVICE**

Availability

Available in the entire territory of the Company for dusk to dawn lighting of private areas and roadways.

Net Rate (Per Month)

7,000 Lumens Lamp (mercury)	\$ 5.26
20,000 Lumens Lamp (mercury)	\$ 9.16
9,500 Lumens Lamp (Sodium)	\$ 6.13
16,000 Lumens Lamp (Sodium)	\$ 6.24

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.5521 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion.

(C)

(I)

(C)

|

(C)

(C) Indicates Change

(I) Indicates Increase

**SERVICE SCHEDULE NO. 8
EXCHANGE OF SERVICE**

Application of Schedule

Application to an exchange of energy with other utilities.

Rate

For all energy delivered over the Company's switchboard to other utilities for emergency service 10.8058 cents per kWh. (I)

For all energy delivered to other utilities at the Company's franchise limits, under "Borderline Agreements", 10.8058 cents per kWh, with guaranteed monthly return equal to 1 1/2% of "Construction Costs" for all new pole lines necessary to effect the delivery. (I)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

(I) Indicates Increase

RIDER C – GENERATION SUPPLY SERVICE RATE ("GSSR")

For customers purchasing generation supply from the Company's Default Service, a Generation Supply Service Rate ("GSSR") shall be applied to each kilowatt hour supplied. Generation Supply consists of the products included in Purchase Power Costs as defined below.

The GSSR shall be calculated for each computation quarter to the nearest one thousandths of one cent per kilowatt hour in accordance with the formula set forth below. The GSSR shall be applied on services rendered.

$$\text{Formula: GSSR} = \left[\frac{F + A}{S} \right] \times \left[\frac{1}{1 - T} \right]$$

F = The total estimated direct and indirect Purchased Power Costs incurred by the Company to acquire generation supply from any source on behalf of Default Service customers. Purchase Power Costs include costs of: wholesale energy; capacity; transmission; ancillary services; congestion losses; applicable RTO or ISO administrative activities; supply management, including supply bidding, contracting hedging, risk management, and any scheduling and forecasting services provided exclusively for default service; administration related to Default Service, including education, regulatory, litigation, tariff filings, working capital and information system costs; and alternative energy portfolio standard compliance.

E = Experienced net overcollections or undercollections of the Purchased Power Costs (F) as of the end of the computation quarter including interest. Interest shall be computed monthly at the appropriate rate as provided in Section 1308(d) of the Public Utility Code and applicable PUC regulations for the month the over or undercollection occurs to the effective month such overcollection is refunded and such undercollection is recouped.

S = The Company's projected total kilowatt hour Default Service sales to customers during the computation quarter.

T = The Pennsylvania Gross Receipts Tax rate in effect during the billing month expressed in decimal form.

(C)

(C)

(C) Indicates Change

RIDER C – GENERATION SUPPLY SERVICE RATE ("GSSR") (cont'd)

The GSSR shall be filed with the Commission by the beginning of the month prior to each calendar quarter. The F-factor rate shall become effective for Default Service bills issued on and after the calendar quarter unless otherwise ordered by the Commission, and shall remain in effect for a period of one quarter, unless revised on an interim basis subject to the approval of the Commission. Upon determination that the GSSR, if left unchanged, would result in a material over or undercollection of Purchased Power Costs incurred or expected to be incurred during the current 3-month period ending one month prior to the computation quarter, the Company may file with the Commission for an interim revision of the GSSR to become effective 30 days from the date of filing, unless otherwise ordered by the Commission.

(C)

The Company will file with the Commission by the beginning of the month prior to each calendar quarter, a quarterly reconciliation of the GSSR revenue recovery during the immediately preceding application period pursuant to 66 Pa. C.S. § 1307. The E-factor reconciliation shall become effective for bills issued on and after the calendar quarter and shall remain in effect for a period of one quarter, or until new GSSR rates are approved by the Commission. The reconciliation will be the difference between GSSR revenue produced by actual usage and GSSR revenue estimated on the basis of projected usage for that previous application period.

Minimum bills shall not be reduced by the reason of the GSSR, nor shall GSSR charges be a part of the monthly rate schedule minimum.

Application of the GSSR shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSSR and the costs included therein.

If from such audit it shall be determined, by final order entered after notice and hearing, that this clause has been erroneously or improperly utilized, the Company will rectify such error or impropriety, and in accordance with the terms of the order, apply adjustments against future GSSRs for such revenues as shall have been erroneously or improperly collected. The Commission's order shall be subject to the right to appeal.

(C)

(C) Indicates Change